

TAMIL NADU TRANSMISSION CORPORATION LIMITED
(A Subsidiary Company of T.N.E.B. Limited)

2nd ANNUAL REPORT
2010-11
(NOVEMBER 2010 to MARCH 2011)

Regd. Office: NPKRR MAALIGAI (TNEB Office), 144 Anna Salai, Chennai 600 002.

TAMIL NADU TRANSMISSION CORPORATION LIMITED

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BOARD OF DIRECTORS

(As on the date of Annual General Meeting)

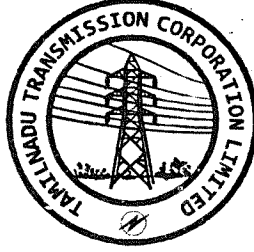
<u>Sl.No.</u>	<u>Name</u>	<u>Designation</u>
1.	Thiru C.P.Singh, I.A.S.,	Chairman
2.	Thiru R.Murugan,	Managing Director
3.	Thiru S.Sekkizhar	Director/Finance
4.	Thiru S.Akshayakumar	Director/Transmission Projects
5.	Thiru V.Nalendran	Director/Operation
6.	Thiru K.Balasubramanian	Director / Part Time
7.	Thiru T.Jeyaseelan	Director/Generation/TANGEDCO (Part Time)
8.	Thiru K.Shanmugam, I.A.S., Principal Secretary to Govt., Finance Department	Director (Ex-officio)
9.	Thiru P.W.C. Davidar, I.A.S., Principal Secretary to Govt., Energy Department (from 01.11.2010 to 18.01.2011)	Director (Ex-officio)
10.	Thiru Ramesh Kumar Khanna, I.A.S., Principal Secretary to Govt., Energy Department (from 18.01.2011 to till date)	Director (Ex-officio)
11.	Thiru Rajeev Ranjan, I.A.S., Principal Secretary to Govt., Industries Department	Director (Ex-officio)

COMPANY SECRETARY (IN-CHARGE)

Thiru K.Muthupandian

STATUTORY AUDITORS

M/s.Venkatesh & Co.,
Chartered Accountants, Chennai.



NOTICE

NOTICE is hereby given that the adjourned Second Annual General Meeting of the Company which was held on 31.12.2011 and adjourned for want of 2nd Annual Report, will be held at the Registered office of the Company at NPKRR Maaligai, (TNEB Office), #144, Anna Salai, Chennai – 600 002 on Monday, the 26th November 2012 at 4.30 p.m. to transact the following business:

ORDINARY BUSINESS:

1. To consider and if thought fit, to pass with or without modification, the following resolution as an Ordinary resolution:

“RESOLVED THAT the audited Balance Sheet as at 31st March 2011 and the Profit and Loss account of the Company for the period from 1st November 2010 to 31st March 2011, together with the Director's Report and the Auditor's Report, CAG's Report thereon as presented to the meeting, be and the same are hereby, approved and adopted.”

By the Order of the Board
For Tamil Nadu Transmission Corporation Limited

Place: Chennai
Date: 26th November, 2012.

Sd-xxxxxxx
(K. Muthupandian)
Company Secretary

DIRECTORS' REPORT

Dear Members,

The Board of Directors of Tamil Nadu Transmission Corporation Limited (TANTRANSCO) have immense pleasure in presenting its 2nd Annual Report for the Year November 2010- March 2011.

2.0 FORMATION OF TANTRANSCO

The company was formed with restructuring of erstwhile Tamilnadu Electricity Board, and as a subsidiary of TNEB Limited which is a state Government company. Tamilnadu Generation and Distribution Corporation (TANGEDCO) is another subsidiary of TNEB Limited.

3.0 TRANSFER SCHEME

The Government of Tamil Nadu has approved the second provisional transfer scheme transferring the assets and liabilities to the company and notified the same vide G.O. (Ms) No.2 (Energy (B2) Department), dated 02.01.2012.

4.0 TRANSFER OF EMPLOYEES

4.1 At present all the employees of the erstwhile TNEB are considered as the employees of TANGEDCO. Those employees working in the Transmission area are considered to be on deputation from TANGEDCO to TANTRANSCO. All the employees are asked to continue to work on as is where is basis.

4.2 The information under Section 217 (2A) of Companies Act, 1956 read Company (Particulars of Employees) Rules, 1976 may be taken as Nil.

5.0 FINANCIAL PERFORMANCE

5.1 In the 1st AGM of TANTRANSCO held on 07.12.2010, the authorised share capital of the Company was increased to Rs.2500 Crores (250 Crores Equity Shares of Rs.10 each)

5.2 Since the transfer scheme took effect from 1.11.2010 onwards, the financial transactions are compiled from 1.11.2010 to 31.03.2011 (5 months).

FINANCIAL RESULTS

(Rs. in Lakhs)

Sl. No.	Particulars	Year ended 31 st March 2011	Year ended 31 st March 2010
	INCOME		
1	Revenue from Transmission of Power	52432.70	0
2	Other income	1005.75	
		53438.45	0
	EXPENDITURE		
1	Repairs & Maintenance	363.98	
2	Employee Cost	14790.61	
3	Administrative and General Expenses	801.09	0.15
4	Other Expenses	36.34	3.66
	Less: Expenses Capitalised	(3937.00)	
		12055.02	
	Profit/(Loss) Before Depreciation and Interest	41383.43	(3.81)
	Less: Depreciation	(12123.24)	
	Profit/(Loss) Before Interest and Tax	29260.19	(3.81)
	Less : Interest and other Bank charges	(34245.10)	
	Add : Interest charges capitalised	4984.91	
	Profit/(Loss) Before Tax	0	(3.81)
	Less : Provision for Taxation	---	
	Profit/(Loss) after Tax	0	(3.81)

6.0 DETAILS OF OPERATIONAL PERFORMANCE DURING 1.11.2010 TO 31.03.2011**6.1 Sub-stations Commissioned:**

Sl. No.	Voltage Rating	No. of SS	Total Capacity (in MVA)
1.	400 KV	-	-
2.	230 KV	1	180
3.	110 KV	14	251
4	33 KV	12	100
Total		27	531

6.2 Lines Energised :

Sl. No.	Description	Distance (in Circuit KM)
1.	230 KV OH Line	54.800
2.	110 KV OH Line	355.345
3.	110 KV Cable	18.218
Total		428.363

6.3 Additional / Enlargement of Power Transformers :

Sl. No.	No. of Transformers	Capacity in MVA
1.	41	908

- i. The 'All time high' demand for the financial year 2010-11 of 10,702 MW was reached on 17.02.2011.
- ii. The 'All time high' consumption for the financial year 2010-11 of 233.589 MU was recorded on 15.03.2011.
- iii. The minimum demand of 4550 MW was recorded on 06.11.2010 whereas the minimum consumption was 139.796 MU on 07.11.2010.
- iv. Central Electricity Regulatory Commission has provided 'Open Access' with non-discriminatory provision for the use of transmission lines or distribution system or associated facilities with such lines or system by any licensee or consumer or a person engaged in generation in accordance with these regulations.

During the financial year 2010-11, 32 nos. of Private generators were interfaced with the grid at 110 kV level and above. Further 20 nos. of applications have been received from private generators to be interfaced with TANTRANSCO grid at 110 kV level and above which were under process. The above private generators were supplying power to captive users/ TANGEDCO/ Third party Consumers as per Electricity Act 2003.

Intra State Open Access

Intrastate open access is being permitted to all the willing HT consumers to purchase power from the generators irrespective of quantum within Tamilnadu under intrastate open access transactions.

Interstate Open Access

- a) Interstate open access is being permitted to all the willing HT consumers with a connected load of 1 MW & above to purchase Power from the traders/ Power Exchanges from outside Tamilnadu under interstate open access transactions.
- b) During the financial year 2010-11, 420 HT consumers were approved to purchase Power from Power Exchanges (M/s IEX & M/s PXIL) under interstate short term open access collective transactions. Around 300 HT consumers have availed interstate power for a quantum of around 380 MW through Power Exchanges.

Renewable Energy Certificate Mechanism:

- c) Based on CERC Orders, TNERC has designated the State Load Despatch Centre (SLDC), Chennai-2 /TANTRANSCO as State Agency for Accreditation of Renewable Energy Generators and monitoring. The process of accreditation of new Renewable Energy Generators is being carried by the Superintending Engineer/ LD&GO, SLDC, Chennai-2.
- d) During the financial year 2010-11, 5 nos. Renewable Energy Generators of capacity 27.5 MW were under process of accreditation.

7.0 STATUTORY AUDITORS :

The C & AG of India have appointed M/s.Venkatesh & Co., Chennai as Statutory Auditors for auditing the Accounts of TANTRANSCO for the Financial Year 2010-11.

8.0 CONSERVATION OF ENERGY: TECHNOLOGY ABSORPTION: AND FOREIGN EXCHANGE EARNINGS & OUTGO:

8.1 Since the company is not engaged in any of the activities indicated in Schedule-A of the Companies (Disclosure of Particulars in the report of the Board of Directors) Rules, 1988, the details in this regard are not furnished.

8.2 The company is constantly working towards strengthening of the Transmission system so as to improve the reliability and quality of power and to further reduce the transmission losses.

8.3 The foreign exchange earnings and the outgo during the FY 2010-11 is NIL.

9.0 Directorate (Financial Year ending 31.03.2011) :

Sl.No.	Name	Designation
1.	Mr.C.P.Singh	Chairman
2.	Mr. Ramaiah Murugan	Managing Director
3.	Mr. Sivagurunathan Sekkizhar	Director (Finance)
4.	Mr.Sundram Akshya Kumar	Director (Transmission Projects)
5.	Mr.Vellaisamy Nalendran	Director (Operation)
6.	Mr.Kandasamy Balasubramanian	Director (Part time)
7.	Mr.Thangaraj Jeyaseelan	Director (Part time)
8.	Mr. Kandasamy Shanmugam, IAS Principal Secretary to Government (Finance Department)	Director (Ex-Officio)
9.	Mr.P.W.C. Davidar, IAS Principal Secretary to Government (Energy Department) (From 01.11.2010 to 18.01.2011) Mr. Ramesh Kumar Khanna IAS Principal Secretary to Government (Energy Department) (From 18.01.2011 to till date)	Director (Ex-Officio)
10.	Mr.Rajeev Ranjan, IAS Principal Secretary to Government (Industries Department)	Director (Ex-Officio)

10.0 **Audit Committee :**

In compliance with the provisions of Section 292A of the Companies Act, 1956 (as amended), an Audit Committee was constituted by your Company with Chairman and three Ex-Officio Directors of TANTRANSCO.

11.0 **Directors' responsibility statement :**

In accordance with Section 217 (2AA) of the Companies Act, 1956, the Directors of the Company hereby state that:

- i) the Annual Statement of Accounts are prepared as per the Electricity (Supply) (Annual Accounts) Rules, 1985, notified under the Electricity (Supply) Act, 1948 and also in compliance of Section 616 (c) of the Companies Act, 1956. The applicable accounting standards are followed, so as to give a true and fair view of the state of affairs of the company at the end of the Financial Year 31st March 2011; and of the revenue account for that period. The rates of depreciation adopted are as per the Gazette notifications issued by the Ministry of Power, Government of India, from time to time.
- ii) the directors had selected such accounting policies and applied them consistently and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year and of the profit or loss of the company for that period.
- iii) the directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the statutory provisions, for safeguarding the assets of the company and for preventing and detecting fraud and other irregularities; and
- iv) the directors had prepared the annual accounts on a going concern basis.

ACKNOWLEDGEMENTS

The Board of Directors would like to place on record its appreciation for all the support and guidance extended by the Government of Tamil Nadu, Government of India, Tamil Nadu Electricity Regulatory Commission, TNEB Limited, TANGEDCO and other Agencies such as Government Treasury, CEA, PFC, CERC, Commercial Banks and other Financial Institutions, Ministry of Corporate Affairs, Registrar of Companies and the General Public for co-operation and active support to TANTRANSCO, in our endeavour to serve them. The Board of Directors would also like to place on record its appreciation for the dedicated and committed service rendered by the employees of Corporation.

CHAIRMAN / TANTRANSCO



INDIAN AUDIT AND ACCOUNTS DEPARTMENT

O/o the Principal Accountant General (Economic & Revenue Sector Audit),
Tamil Nadu, Branch Office, 3rd Floor Western Wing,
Tamil Nadu Electricity Board 144, Anna Salai, Chennai – 600 002
Ph.044-28522257 – E mail: rao@tnebnet.org

No. PAG(E&RSA)/BO-TNEB/TANTRANSCO 2010-11 A/cs/84 Dated: 01 November 2012

To
The Managing Director,
Tamilnadu Transmission Corporation Limited,
Chennai 600 002.

Sir,

Sub: Comments of the C&AG of India u/s 619(4) of the
Companies Act, 1956 on the accounts of Tamilnadu Transmission
Corporation Ltd, Chennai for the year ended 31st March, 2011.

I am to forward herewith the comments of the Comptroller and Auditor General of India under section 619(4) of the Companies Act, 1956 on the accounts of Tamilnadu Transmission Corporation Ltd, Chennai for the year ended 31st March, 2011.

A copy of the minutes of Annual General Meeting in which comments of Comptroller & Auditor General of India are placed in terms of section 619(5) of the Companies Act, 1956 may please be sent to this office early. Six copies of printed Annual Reports as and when they are ready may also be forwarded to this office.

Yours faithfully,

Sd/-

Deputy Accountant General/ES II

Encl: As stated.

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 619(4) OF THE COMPANIES ACT, 1956 ON THE ACCOUNTS OF TAMIL NADU TRANSMISSION CORPORATION LIMITED, CHENNAI FOR THE YEAR ENDED 31 MARCH 2011.

The preparation of financial statements of Tamil Nadu Transmission Corporation Limited, Chennai for the year ended 31 March 2011 in accordance with the financial reporting framework prescribed under the Companies Act, 1956 is the responsibility of the management of the Company. The Statutory Auditors appointed by the Comptroller and Auditor General of India under Section 619(2) of the Companies Act, 1956 are responsible for expressing opinion on these financial statements under section 227 of the Companies Act, 1956 based on independent audit in accordance with the auditing and assurance standards prescribed by their professional body, the Institute of Chartered Accountants of India. This is stated to have been done by them vide their Audit Report dated 20 July 2012.

I, on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit under section 619(3)(b) of the Companies Act, 1956 of the financial statements of Tamil Nadu Transmission Corporation Limited, Chennai for the year ended 31 March 2011. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records. Based on my supplementary audit, I would like to highlight the following significant matters under section 619(4) of the Companies Act, 1956 which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and the related Audit Report.

A. Balance Sheet- Sources of Funds

1. Reserves and Surplus (Schedule – 2)

Reserve for Material cost Variance - Rs. 10.00 Crore

This is overstated by . Rs. 2.22 crore due to incorrect calculation of cost of ACSR conductors in General Construction Circle Salem. Consequently, stock of materials stands overstated by a like amount.

B. Balance Sheet- Application of Funds

2. Current Assets - Cash and Bank Balances (Schedule – 11(c)) – Rs. 17.49 Crore

The above amount does not include a sum of Rs. 45.12 lakh being demand drafts received prior to 31 March 2011 towards processing applications for issuing State Load Despatch Centre concurrence/standing clearance for carrying out Inter State open access bilateral transactions or collective transactions through power exchange and initial registration fee.

Non inclusion of the above has also resulted in understatement of 'Other Income' to the same extent.

3. Current Assets - Inter Unit Accounts (Schedule – 11) – Rs. 40.40 Crore

Due to incorrect booking of cost of completed work relating to 110 KV and above substations under Tamilnadu Generation and Distribution Corporation Ltd (TANGEDCO), (EDC/ Thiruvannamalai (Rs. 1.96 crore) and EDC/Dharmapuri (Rs. 77.09 lakh), instead of under the respective SE/Operation of TANTRANSCO, 'Amount receivable from TANGEDCO' stands overstated by Rs. 2.73 crore.

4. Profit and Loss Account – Balance carried forward (Schedule 28) - Rs. 4031.85 Crore

As per National Electricity Policy, for ensuring financial viability and sustainability, State Governments would need to restructure the liabilities of the State Electricity Boards to ensure that the successor companies are not burdened with past liabilities. Further, the Tariff Order dated 31 July 2010 issued by TNERC and the subsequent statutory advises dated 1 November 2010 and 9 December 2010 issued by the Commission indicated that the successor entities of TNEB (viz, TANGEDCO and TANTRANSCO) should start on a clean slate through appropriate financial restructuring. However an amount of Rs. 4,031.82 crore (excluding Rs. 3.81 lakh relating to 2009-10) representing TANTRANSCO portion of the past losses of the erstwhile TNEB had been included in the accounts of TANTRANSCO as accumulated losses which is against the advisories issued.

C. General:

5. Despite assurances during finalisation of accounts of the erstwhile TNEB for reconciliation of the difference between the balances exhibited in the Headquarters' Balance sheet and the consolidated balances of the circle accounting units, the differences continued to remain unreconciled till finalisation of the erstwhile TNEB accounts for the period April-October 2010. The provisional figures adopted as opening balance for the period from 1 November 2010 are therefore unreconciled figures especially with regard to the following schedules viz.,

Schedule 6 – Fixed Assets and provision for depreciation;

Schedule 7 – Capital Expenditure in progress;

Schedule – 11 – Current Assets and

Schedule 13 – Other Current Liabilities

**For and on the behalf of the
Comptroller & Auditor General of India**

Place: Chennai

Date: 01/11/2012.

Sd./-

(S. MURUGIAH)

PRINCIPAL ACCOUNTANT GENERAL

ADDENDUM TO DIRECTORS' REPORT FOR

THE YEAR ENDED 31st MARCH 2011

FOLLOWING REMARKS ARE OFFERED ON THE OBSERVATION/COMMENTS OF
THE COMPTROLLER AND AUDITOR GENERAL OF INDIA ON THE ACCOUNTS
FOR 2010-11

Sl.No	Observation of AG	Management's Reply
A 1.	Balance Sheet- Sources of Funds Reserves and Surplus (Schedule – 2) Reserve for Material cost Variance – Rs. 10.00 Crore This is overstated by Rs. 2.22 crore due to incorrect calculation of cost of ACSR conductors in General Construction Circle Salem. Consequently, stock of materials stands overstated by a like amount.	The same will be set right in 2011-12 accounts.
B 2.	Balance Sheet- Application of Funds Current Assets - Cash and Bank Balances (Schedule – 11(c)) – Rs. 17.49 Crore The above amount does not include a sum of Rs. 45.12 lakh being demand drafts received prior to 31 March 2011 towards processing applications for issuing State Load Despatch Centre concurrence/standing clearance for carrying out Inter State open access bilateral transactions or collective transactions through power exchange and initial registration fee. Non inclusion of the above has also resulted in understatement of 'Other Income' to the same extent.	The same will be adopted from 2011-12 accounts.
3.	Current Assets - Inter Unit Accounts (Schedule – 11) – Rs. 40.40 Crore Due to incorrect booking of cost of completed work relating to 110 KV and above substations under Tamilnadu Generation and Distribution Corporation Ltd (TANGEDCO), (EDC/Thiruvannamalai (Rs. 1.96 crore) and EDC/Dharmapuri (Rs. 77.09 lakh), instead of under the respective SE/Operation of TANTRANSCO, 'Amount receivable from TANGEDCO' stands overstated by Rs. 2.73 crore.	The same will be set right in 2011-12 accounts.
C 4.	Profit and Loss Account – Balance carried forward (Schedule 28) – Rs. 4031.85 Crore As per National Electricity Policy, for ensuring financial viability and sustainability, State Governments would need to restructure the liabilities of the State Electricity Boards to ensure that the successor companies are not burdened with past liabilities. Further, the Tariff Order dated 31 July 2010 issued by TNERC and the subsequent statutory advises dated 1 November 2010 and 9 December 2010 issued by the Commission indicated that the successor	The assets and liabilities of erstwhile TNEB are transferred provisionally now. The same will be taken in to consideration while finalizing the transfer of assets during Final Transfer Scheme.

	entities of TNEB (viz, TANGEDCO and TANTRANSCO) should start on a clean slate through appropriate financial restructuring. However an amount of Rs. 4,031.82 crore (excluding Rs. 3.81 lakh relating to 2009-10) representing TANTRANSCO portion of the past losses of the erstwhile TNEB had been included in the accounts of TANTRANSCO as accumulated losses which is against the advisories issued.	The assets and liabilities of erstwhile TNEB are transferred provisionally now. The same will be taken in to consideration while finalizing the transfer of assets during Final Transfer Scheme.
5.	Despite assurances during finalisation of accounts of the erstwhile TNEB for reconciliation of the difference between the balances exhibited in the Headquarters' Balance sheet and the consolidated balances of the circle accounting units, the differences continued to remain unreconciled till finalisation of the erstwhile TNEB accounts for the period April-October 2010. The provisional figures adopted as opening balance for the period from 1 November 2010 are therefore unreconciled figures especially with regard to the following schedules viz., Schedule 6 – Fixed Assets and provision for depreciation; Schedule 7 – Capital Expenditure in progress; Schedule – 11 – Current Assets and Schedule 13 – Other Current Liabilities	The assets and liabilities of erstwhile TNEB are transferred provisionally now. The same will be set right while finalizing the Transfer Scheme.

Sd/-
K.MUTHUPANDIAN
F.C. / Accounts

Sd/-
M.MAHESWARI BAI
Chief Finance Controller

Sd/-
S.SEEKIZHAR
Director / Finance

Sd/-
R.MURUGAN
Managing Director / Tantransco

Sd/-
K.GNANADESIKAN
Chairman / Tantransco

Venkatesh & Co.,
Chartered Accountants

" Sri Ranga"

New No.151, Mambalam High Road
T.Nagar, Chennai - 17
Ph:- 28144 763/ 64/65/66
Email:- venkateshandco@gmail.com

TO

The Shareholders of
M/s. Tamilnadu Transmission Corporation Limited,
144, Anna Salai, Chennai

1. We have audited the attached Balance Sheet of Tamilnadu Transmission Corporation Limited as at 31st March 2011, and the Profit and Loss Account and the cash flow statement for the period ended on that date annexed thereto. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.
2. The Company is governed by the provisions of The Electricity Act, 2003 read with the related rules and regulations. The application of the said Act is in consonance with the provisions of Section 616(c) of The Companies Act, 1956 ("The Act"). Accordingly the company has compiled the accounts, adopting the principles and policies as enunciated in the Electricity Supply Annual Accounts Rules, 1985 ("ESSAR").
3. We conducted our audit in accordance with auditing standards generally accepted in India. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatements. An audit includes, examining on a test basis, evidence to support the financial statement amounts and disclosures in the financial statement, assessing the accounting principles used in the preparation of financial statements, assessing significant estimates made by management in the preparation of financial statements and evaluating overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.
4. As required by the Companies (Auditor's Report) Order, 2003 issued by the Company Law Board in terms of Section 227 (4A) of the Companies Act, 1956, we enclose in the Annexure a statement on the matters specified in paragraphs 4 and 5 of the said order.

Further to our comments in the Annexure referred to in paragraph 3 above, we state that:

- a) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit.
- b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of such books.
- c) The Balance Sheet and Profit and Loss Account referred to in this report are in agreement with the books of account.
- d) In our opinion, the Profit and Loss Account and the Balance Sheet comply with the Accounting Standards referred to in Subsection (3C) of Section 211 of the Companies Act, 1956 subject to the following deviations from the Accounting Standards

Venkatesh & Co.,
Chartered Accountants

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T.Nagar, Chennai - 17
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Email:- venkateshandco@gmail.com

- a) Valuation in respect of certain inventories made at standard rates instead of lower of cost or net realizable value as per accounting standard -2 on "valuation of inventories", the effect of which is not ascertainable in the absence of details.
 - b) Provision for long term employee benefits has not been made on the latest actuarial valuation report contrary to Accounting Standard - 15 on "Employee Benefits", the effect of which is not ascertainable in the absence of latest actuarial valuation report.
 - c) The pending final completion of transfer of assets, from TANGEDCO the impairment of assets has not been recognized.
 - d) Since the assets are transferred provisional value the same is not in line with the capitalization of assets under AS-10 "Accounting for Fixed Assets"
5. The provisions of section 274(1)(g) of the Companies Act, 1956 on the disqualification of the directors are not applicable to the company as per paragraph 8 (ii) of Notification No; 02.05.2001 CLM dated 22.03.2002 of the Department of Company Affairs, Government of India;
 6. In our opinion and to the best of our information and according to the explanations given to us, subject to:-
 1. Note No.4 of Schedule 22 Part - II on Provisional transfer of Assets under the scheme and the same may change after the finalization of the entire reorganization of the erstwhile TNEB.
 2. Note No.5 of Schedule 22 Part - II on non-maintenance of Fixed Assets register
 3. Note No.6 of Schedule 22 Part - II on Confirmation for the secured loans, sundry creditors, Sundry debtors, and Loans & Advances
 4. Note No.7 of Schedule 22 Part - II on income from services the company has not accounted and provided for its service tax fully and the amount is not quantified and provision for same has not been made.
 5. Note No.8 of Schedule 22 Part - II on sale of scrap the company has not accounted and paid TNVAT and the same is not quantified and provision for the same has also not been considered in the accounts.
 6. Note No.9 of Schedule 22 Part - II on Inter unit account for value of Rs.40.40crores which is subject to reconciliation
 7. Note No.15 of Schedule 22 Part - II on Terminal benefits not provided as per accounting Standard.

The said Balance Sheet and the Profit and Loss Account read together with the other notes and accounting policies and subject to our observations in para 4 (d) above give the information required by the Companies Act 1956, in the manner so required and gives a true and fair view in conformity with the accounting principles accepted in India:

Venkatesh & Co.,
Chartered Accountants

Sri Ranga
No.151, Mambalam High Road
T.Nagar, Chennai – 17
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Email:- venkateshandco@gmail.com

- (i) in so far as it relates to the Balance Sheet, of the state of affairs of the Company as at 31st March 2011 and
- (ii) in so far as it relates to the Profit and Loss Account, with regard to the absence of profit or loss for the Company for the period ended on that date.
- (iii) in the case of cash flow statement, of the cash flows for the year ended on that date.

For Venkatesh & Co.,
Chartered Accountants
F.R.No.004636S

Place:- Chennai
Date:- 20th July, 2012

Sd./-
CA Dasaraty V
Partner
M.No.26336

Venkatesh & Co.,
Chartered Accountants

Sri Ranga
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Email:- venkateshandco@gmail.com

ANNEXURE TO THE AUDITORS' REPORT

(Referred to in paragraph 3 of our Report of even date)

In terms of the information and explanation given to us and the books and records examined by us in the normal course of audit and to the best of our knowledge and belief, we state as under:

1. The transfer of assets and liabilities from the holding Company TNEB Limited is yet to be completed. According to the information and explanation given to us, the opening balances of assets and liabilities as on 1.11.2010 of this company have been determined provisionally. Maintenance of records for fixed assets is under process
2. According to the information and explanation given to us the company has not disposed off substantial part of fixed assets during the period.
3. Pending completion of transfer of assets from the holding company to this company, no physical verification of fixed assets has been conducted during the year.
4. While the company is maintaining records for inventory, pending transfer of assets from the holding company TNEB Limited including inventories which have been done provisionally, we are unable to comment on the physical verification of the stock and the adequacy of procedures followed for physical verification.
5. The Company has not taken advances in the nature of loans from parties covered in the register maintained under section 301 of the Companies Act, 1956.
6. The rate of interest and other terms and conditions of the loans taken by the company are not prima facie prejudicial to the interest of the Company.
7. The company has been regular in repayment of principal and interest.
8. In our opinion and according to the information and explanations given to us, there is an adequate internal control procedure for purchase of inventory and fixed assets. As regards billing for transmission charges, it is based on the value as specified in the Restructuring Transfer Scheme vide G.O. Ms. 100 (Energy Department) dated 19.10.2010. However the internal control procedures for opening and closing balance of inventories need to be strengthened.
9. a) Based on the audit procedures applied by us and the information and explanations provided by the management, we are of the opinion that transactions during the period that need to be entered in the register maintained under section 301 of the Companies Act, 1956 have been entered.
b) as per the information furnished to us, the transfers from the holding company TNEB Limited of the assets & liabilities have been made at book value.
10. The Company has not accepted any deposits from the public. The provisions of sections 58 A & 58 AA of the companies Act, 1956, and the Rules framed there under is not applicable.

Venkatesh & Co.,
Chartered Accountants

Sri Ranga
No.151, Mambalam High Road
T.Nagar, Chennai – 17
Ph:- 28144 763/ 64/65/66
Email:- venkateshandco@gmail.com

11. The Company presently does not have an Internal Audit System commensurate with the size and nature of business.
12. The Central Government has prescribed the maintenance of Cost Records u/s.209 (1) (d) of the Companies Act, 1956 (G.S.R. No. 913 (E), dated 21.12.2001). The same is not maintained by the Company.
13. a) Based on our examination of books of account and according to the information and explanation given to us, in our opinion the Company is regular in depositing undisputed statutory dues with the appropriate authorities except the service tax on the service value realized by the company and the VAT on scrap sale which is not presently quantifiable.

As regards contribution of GPF, the company is managing the GPF by itself and these are not deposited with a provident fund trust and the PF payable to the employees on the superannuation or otherwise settled by the company as and when due. The company does not have an ESI scheme for its employees. As regards Tax deducted at source the same is regularly deposited with the authorities.

b) Details of disputed income tax or other statutory dues pertaining to this company which was part of the TNEB before demerger is yet to be ascertained and made available.

14. The company is registered for a period of less than 5 years and hence we have no comments to offer on losses of the Company.
15. Based on examination of books of account and according to the information and explanation given to us the Company has not defaulted in repayment of dues to financial institutions or banks.
16. According to the records of the Company, the Company has not granted any loans and advances on the basis of security by way of pledge of shares, debentures and other securities.
17. The Company has not given any guarantee for loans taken by others from Bank or financial institutions.
18. In our opinion, and to the best of our information and according to the explanations provided by the management, we are of the opinion that the company is neither a chit fund nor a nidhi/mutual benefit society. Hence, in our opinion, the requirements of Clause 4 (xiii) of the order do not apply to the company.
19. As per records of the company and the information and explanations given to us by the management, the Company is not dealing or trading in shares, securities and debentures and other investments.
20. The Company has obtained term loans during the period and we utilized for stated purposes. According to the information and explanation given to us the Company has not defaulted in repayment of dues

21. As per the records of the Company, no funds were raised on short term basis and used for long term investment and vice versa.
22. The Company has made preferential allotment of shares to parties and Companies covered in the register maintained under section 301 of the Companies Act, 1956. The Terms of allotment are not prejudicial to the interest of the Company.
23. The Company has not issued any debentures, so creation of securities in respect of debentures does not arise.
24. The Company has not raised money by way of public issues.
25. According to the information and explanations furnished to us, no fraud on or by the Company has been noticed or reported during the Period.

Place:- Chennai
Date:- 20th July, 2012

For Venkatesh & Co.,
Chartered Accountants
F.R.No.004636S
Sd/-
CA Dasaraty V
Partner
M.No.26336

**ADDENDUM TO DIRECTORS' REPORT FOR
THE YEAR ENDED 31st MARCH 2011**

**FOLLOWING REMARKS ARE OFFERED ON THE OBSERVATION/COMMENTS
OF THE STATUTORY AUDITOR ON THE ACCOUNTS FOR 2010-11**

Sl. No.	Observation of Statutory Auditors	Management's Reply
4.d	In our opinion, the Profit and Loss Account and the Balance Sheet comply with the Accounting Standards referred to in Subsection (3C) of Section 211 of the Companies Act, 1956 subject to the following deviations from the Accounting Standards	
a	Valuation in respect of certain inventories made at standard rates instead of lower of cost or net realizable value as per accounting standard -2 on "valuation of inventories", the effect of which is not ascertainable in the absence of details.	The action taken is as per para 2.20 of Annexure V of Electricity (Supply) Annual Accounts Rules, 1985 (ESAAR) issued under Sec. 69(1) of the Electricity (Supply) Act, 1948. With the promulgation of Electricity Act, 2003 the Act of 1948 was repealed while the ESAAR has been saved by virtue of Sec. 185 of the new Act of 2003. As such, the provisions of ESAAR are still applicable.
b	Provision for long term employee benefits has not been made on the latest actuarial valuation report contrary to Accounting Standard – 15 on "Employee Benefits", the effect of which is not ascertainable in the absence of latest actuarial valuation report.	As per provisional Transfer scheme notified by GoTN vide G.O. Ms. 100 dated 19.10.2010, the transfer of employees is provisional and has to be finalized within a period of 3 years. Hence the actuarial valuation of liabilities towards pension commitments could be made only on finalization of transfer of employees.
c	Due to the pending transfer of assets, the impairment of assets has not been recognized.	The impairment of assets could be ascertained only, when the provisional transfer of assets is finalized during final transfer scheme.
d	Since the assets are transferred provisionally, same is not in line with the capitalization of assets under AS-10 "Accounting for Fixed Assets".	Factual.
6.1	Note No.4 of Schedule 22 Part - II on Provisional transfer of Assets under the scheme and the same may change after the finalization of the entire reorganization of the erstwhile TNEB.	Factual.

6.2	Note No.5 of Schedule 22 Part - II on non-maintenance of Fixed Assets register.	Segregation of assets has to be finalized, for maintenance of separate fixed assets for the company.
6.3	Note No.6 of Schedule 22 Part - II on Confirmation for the secured loans, sundry creditors, Sundry debtors, and Loans & Advances.	Factual.
6.4	Note No.7 of Schedule 22 Part - II on income from services the company has not accounted and paid its service tax fully and the amount is not quantified and provision for same has not been made.	Factual.
6.5	Note No.8 of Schedule 22 Part - II on sale of scrap the company has not accounted and paid TNVAT and the same is not quantified and provision for the same has also not been considered in the accounts.	Factual.
6.6	Note No.9 of Schedule 22 Part - II on Inter unit account for value of Rs.40.40crores is subject to reconciliation.	Factual.
6.7	Note No.15 of Schedule 22 Part - II on Terminal benefits not provided as per accounting Standard.	As per provisional Transfer scheme notified by GoTN vide G.O. Ms. 100 dated 19.10.2010, the transfer of employees is provisional and has to be finalized within a period of 3 years. Hence the actuarial valuation of liabilities towards pension commitments could be made only on finalization of transfer of employees.
	ANNEXURE TO AUDITOR'S REPORT	Management's Reply
3	Pending completion of transfer of assets from the holding company to this company, no physical verification of fixed assets has been conducted during the year.	Factual.
4	While the company is maintaining records for inventory, pending transfer of assets from the holding company TNEB Limited including inventories which have been done provisionally, we are unable to comment on the physical verification of the stock and the adequacy of procedures followed for physical verification.	Periodical physical verification of fixed assets is being done by headquarters Stores verification Department.
11	The Company presently does not have an Internal Audit System commensurate with the size and nature of business.	The Company has a separate Internal Audit Department consistently doing expenditure audit.

	ANNEXURE TO AUDITOR'S REPORT	Management's Reply
12	The Central Government has prescribed the maintenance of Cost Records u/s.209 (1) (d) of the Companies Act, 1956 (G.S.R. No. 913 (E), dated 21.12.2001). The same is not maintained by the Company	Factual.
13	a) Based on our examination of books of account and according to the information and explanation given to us, in our opinion the Company is regular in depositing undisputed statutory dues with the appropriate authorities except the service tax on the service value realized by the company and the VAT on scrap sale which is not presently quantifiable. As regards contribution of GPF, the company is managing the GPF by itself and these are not deposited with a provident fund trust and the PF payable to the employees on the superannuation or otherwise settled by the company as and when due. The company does not have an ESI scheme for its employees. As regards Tax deducted at source the same is regularly deposited with the authorities. b) Details of disputed income tax or other statutory dues pertaining to this company which was part of the TNEB before demerger is yet to be ascertained and made available.	Factual.

TAMIL NADU TRANSMISSION CORPORATION LIMITED

BALANCE SHEET AS AT 31st MARCH 2011

(Amount in Rs.)

Sl.No.	Particulars	Sch.No.	Account Code	As at 31.03.2011		As at 31.03.2010	
I	SOURCES OF FUNDS :						
1	Share holders Funds						
	Share Capital	1	54	19,27,54,77,930		5,00,000	
	Share Deposit						
	Reserves and Surplus	2	56 & 57	2,42,46,74,588	21,70,01,52,518		5,00,000
2	Loans Funds						
	Secured Loans	3	51 to 53	1,24,52,98,81,318			
	Unsecured Loans	4					
					1,24,52,98,81,318		
3	Other Funds						
	Contributions, Grants & Subsidies	5	55	18,69,400	18,69,400		
	towards cost of Capital Assets						
	TOTAL				1,46,23,19,03,236		5,00,000
II	APPLICATION OF FUNDS :						
1	Fixed Assets	6					
	a) Gross Block	6 (a)	10 to 11	1,22,91,52,57,324			
	b) Less: Depreciation	6 (b)	12 to 13	35,13,98,54,671			
	c) Net Block	6 (c)		87,77,54,02,653			
	d) Capital Work in Progress	7	14 to 15	19,48,53,52,505			
	e) Assets not in use	8	16				
					1,07,26,07,55,158		
2	Investments	10	20				
3	Current Assets,	11					
	a) Stores & Spares	11 (a)	21 to 22	4,63,78,02,686			
	b) Receivables against	11 (b)	23	5,08,73,43,094			
	transmission of power						
	c) Cash and Bank balances	11 (c)	24	17,48,86,953		5,45,38,047	
	d) Loans and Advances	11 (d)	26 to 27	8,29,63,916			
	e) Sundry Receivables	11 (e)	28 (less 28.610 & 620)	11,55,85,65,530		36,38,73,010	
	f) Inter Unit Accounts	11	30 to 37	40,40,35,764			
				21,94,55,97,943		41,84,11,057	
Less	Current Liabilities and Provisions	12 to 15	40 to 50	23,29,29,95,445		41,82,92,124	
	Net Current Assets				-1,34,73,97,502		1,18,933
4	Profit and Loss Account	28			40,31,85,45,580		3,81,067
5	Deferred Revenue Expenditure	9					
	TOTAL				1,46,23,19,03,236		5,00,000

sd/-
M. MAHESWARI BAI
CHIEF FINANCIAL CONTROLLER

sd/-
S. SEKKIZHAR
DIRECTOR/FINANCE

sd/-
R. MURUGAN
MANAGING DIRECTOR

sd/-
K. MUTHUPANDIAN
COMPANY SECRETARY

Date :20.07.2012
Place : Chennai

As per our report of even date
For M/s.Venkatesh & Co.
Chartered Accountants
sd/-
Partner M.No.26336

TAMIL NADU TRANSMISSION CORPORATION LIMITED					
PROFIT & LOSS ACCOUNT FOR THE PERIOD ENDED 31.03.2011					
					(Amount in Rs.)
Sl. No.	Particulars	Sch. No.	Account code	Period ended 31st March, 2011	Period ended 31st March, 2010
I	<u>INCOME</u>				
1	Revenue from transmission of Power	16	61.800	524,32,69,822	
2	Other income	17	62	10,05,74,781	
	TOTAL			534,38,44,603	0
II	<u>EXPENDITURE</u>				
1	Repairs and Maintenance	18	74	3,63,97,873	
2	Employee Cost	19	75	147,90,60,648	
3	Administrative and General Expenses	20	76	8,01,09,399	3,81,067
4	Other Expenses	21	79	36,33,588	
	SUB-TOTAL			159,92,01,508	3,81,067
5	Expenses capitalised	22	74.9,75.9,76.9	39,37,00,143	
			77.9,79.9		
	TOTAL			120,55,01,365	3,81,067
III	<u>PROFIT/(LOSS) BEFORE DEPRECIATION AND INTEREST</u>			413,83,43,238	(3,81,067)
1	Less: Depreciation (Net)	23	77	(121,23,24,294)	0
IV	<u>PROFIT/(LOSS) BEFORE INTEREST AND TAXES</u>			292,60,18,944	(3,81,067)
1	Less: Interest and other Bank charges	24	78	(342,45,09,525)	
	Less: Interest charges Capitalised	25	78.9	49,84,90,581	
	Extra ordinary items				
2	Add/Less: Prior period credits/(charges)	26	65 & 83		
V	<u>PROFIT/(LOSS) BEFORE TAX</u>			0	(3,81,067)
1	Provision for Taxation	27	46.8		
VI	<u>NET PROFIT/(LOSS) AFTER TAXATION</u>			0	(3,81,067)
	Balance of profit brought forwarded from Previous years			(3,81,067)	
VII	<u>APPROPRIATIONS</u>				
	Balance carried to Balance Sheet			(3,81,067)	(3,81,067)
sd/- M.MAHESWARI BAI CHIEF FINANCIAL CONTROLLER TANTRANSCO sd/- K. MUTHUPANDIAN COMPANY SECRETARY		sd/- S.SEEKIZHAR DIRECTOR/FINANCE TANTRANSCO		sd/- R.MURUGAN MANAGING DIRECTOR	
Date :20. 07.2012 Place : Chennai		As per our report of even date For M/s.Venkatesh & Co. Chartered Accountants sd/- Partner M.No. 26336			

FUNDS FROM STATE GOVERNMENT							SCHEDULE-1	
Sl. No.	Particulars	Account code	Outstanding at the end of the previous year 31.10.2010	Amount received during the year 01.11.2010 to 31.03.2011	Repayments due during the year 01.11.2010 to 31.03.2011	Outstanding at the end of the year 31.03.2011		
			Rs.	Rs.	Rs.	Rs.		
1	Equity Share capital	54.500	1927,54,77,930			1927,54,77,930		
2	Loan Under Section 60(2)	54.100 & 54.200	0			0		
3	Loan Under Section 64		0			0		
4	Govt.Loan in lieu of Open Market Loan	54.410	0			0		
Total			1927,54,77,930	0	0	1927,54,77,930		

RESERVE AND RESERVE FUNDS												SCHEDULE-2	
Balance at the beginning of the previous year 01.04.2009	Rs.	Additions 2009-10	Rs.	SI.No.	Particulars	Account Code	Balance at the end of previous year 31.10.2010	Rs.	Additions 01.11.2010 to 31.03.2011	Rs.	Deductions 01.11.2010 to 31.03.2011	Rs.	Balance at the end year 31.03.2011
					RESERVES								
-				1	General Reserves	56.100	-						-
-				2	Capital Reserves	56.200	-						-
-				3	Other Reserves	56.600	-						-
				4	Res. for Material Cost variance	56.610	0		11,82,23,450		1,82,02,410		10,00,21,040
0	0	0	0		Total Reserves(A)		0		11,82,23,450		1,82,02,410		10,00,21,040
					RESERVE FUNDS								
				1	TNEB GPF (incl. Int.)	57.120	171,46,24,026		35,82,96,049		21,89,89,173		185,39,30,902
				2	Staff Pension Fund	57.140	-		4,10,51,118				4,10,51,118
				3	Special TNEB PF cum Gratuity	57.135	9,20,71,850		27,43,318		10,98,596		9,37,16,572
				4	Family Benefit Fund	57.155	10,57,48,479		39,70,353		25,58,885		10,71,59,947
				5	HBA Spl. Family Benefit Fund	57.160	75,38,204		3,09,061		21,168		78,26,097
				6	Medical Health Fund	57.165	48,74,051		1,28,839		1,21,614		48,81,276
				7	Pensioner's health fund	57.167	38,63,090						38,63,090
				8	TNEB Pen.FBF	57.168	1,63,64,596						1,63,64,596
				9	Contributory Pension Scheme	57.170	16,19,52,598		4,02,72,094		63,64,742		19,58,59,950
0	0	0	0		Total Reserve Fund (B)		210,70,36,894		44,67,70,832		22,91,54,178		232,46,53,548
0	0	0	0		GRAND TOTAL (A+B)		210,70,36,894		56,49,94,282		24,73,56,588		242,46,74,588

PAYMENT DUE ON CAPITAL LIABILITIES										SCHEDULE-3			
Due at the beginning of the previous year 1.11.2010	Becoming due during the previous year 1.11.2010	Payments made during previous year 1.11.2010	Sl. No.	Particulars	Account code	Due at the beginning of the year 1.11.2010	Becoming due during the year 01.11.2010 to 31.03.2011	Payments made during year 01.11.2010 to 31.03.2011	Due at the end of the year 31.03.2011				
Rs.	Rs.	Rs.				Rs.	Rs.	Rs.	Rs.				
			I	Principal accrued and due									
				on Capital Liabilities.									
-			1	TNEB Bonds	51.150	-	26,12,00,000	26,12,00,000	-				
-			2	LIC	51.101	-	22,35,12,671	22,35,12,671	-				
-			3	REC	51.113	-	127,40,17,006	127,40,17,006	-				
-			4	CEA	51.121	-			-				
-			5	RGGY	51.171	-			-				
-			6	Power Finance Corpn.	51.116	-	2,82,95,035	2,82,95,035	-				
-			7	Tamil Nadu POWERFIN	51.129	-	19,36,10,439	19,36,10,439	-				
-			8	Lease Finance TNPFC	51.134	-			-				
-			9	Hudco	51.163	-	49,37,51,511	49,37,51,511	-				
-			10	Medium term loan	51.164	-	100,00,00,000	100,00,00,000	-				
-	0	0	Total repayment of Loan (A)			-	347,43,86,662	347,43,86,662	-				

PAYMENT DUE ON CAPITAL LIABILITIES						SCHEDULE-3			
Due at the beginning of the previous year 1.11.2010 Rs.	Becoming due during the previous year 1.11.2010 Rs.	Payments made during previous year 1.11.2010 Rs.	Sl. No.	Particulars	Account code	Due at the beginning of the year 1.11.2010 Rs.	Becoming due during the year 1.11.2010 to 31.03.11 Rs.	Payments made during year 1.11.2010 to 31.03.11 Rs.	Due at the end of the year 31.03.2011 Rs.
			II	Interest accrued and due on					
				51.201 to 51.299					
			a)	TNEB Bonds	51.250	-	74,39,47,400	74,39,47,400	-
			b)	LIC	51.201	-	8,76,95,040	8,76,95,040	-
			c)	REC	51.213	-	61,34,36,444	61,34,36,444	-
-			d)	Central Elcy. Authority	51.221	-			-
-			e)	RGY	51.271	-			-
-			f)	PFC	51.216	-	9,72,43,016	9,72,43,016	-
-			g)	TNPFC	51.229	-	8,49,17,547	8,49,17,547	-
-			h)	Lease Rent TNPFC	51.234	-			-
-			i)	HUDCO	51.266	-	37,76,31,506	37,76,31,506	-
-			j)	Medium term loan	51.264	-	189,29,37,022	189,29,37,022	-
-	0	0	Total payment of Interest (B)			-	389,78,07,975	389,78,07,975	-
-	0	0	Grand Total {A+B}			-	737,21,94,637	737,21,94,637	-

CAPITAL LIABILITIES										SCHEDULE 3			
Outstanding at the beginning of the previous year 01.04.2009 Rs.	Amount received during the previous year 2009-10 Rs.	Repayments due during the previous year 2009-10 Rs.	Sl.No.	Particulars	Interest rate applicable at the end of the year	Account code / sub account under 52 & 53	Outstanding at the end of previous year 31.10.2010 Rs.	Amount received during the year 01.11.2010 to 31.03.2011 Rs.	Repayments due during the year 01.11.2010 to 31.03.2011 Rs.	Outstanding at the end of year 31.03.2011 Rs.			
			1	Public Loan TNEB Bonds	13.02%	52.110	1661,83,62,742		26,12,00,000	1635,71,62,742			
			2	Loan from Life Insurance Corpn.	9.05%	52.501	494,51,82,227		22,35,12,671	472,16,69,556			
			3	Loan from Rural Elecn.Corpn.	11.65%	53.310	1459,71,01,090	532,29,06,245	127,40,17,006	1864,59,90,329			
			4	Power Finance Corporation	11.00%	53.710	658,64,59,863	500,00,00,000	2,82,95,035	1155,81,64,828			
			5	Loan Tamil Nadu POWERFIN	10.65%	53.729	2859,78,35,940	47,84,95,438	19,36,10,439	2888,27,20,939			
			6	Medium Term Loan	10.50%	53.864	3964,89,26,089		100,00,00,000	3864,89,26,089			
			7	HUDCO	10.25%	53.720	620,89,98,346		49,37,51,511	571,52,46,835			
0	0	0		TOTAL			11720,28,66,297	1080,14,01,683	347,43,86,662	12452,98,81,318			

CONTRIBUTIONS, GRANTS AND SUBSIDIES TOWARDS							SCHEDULE-5		
COST OF CAPITAL ASSETS									
Balance at the beginning of the previous year 01.04.2009 Rs.	Received during previous year 2009-10 Rs.	Sl. No.	Particulars	Account Code	Balance at the end of the previous year 31.10.2010 Rs.	Additions during current year 01.11.2010 to 31.03.2011 Rs.	Total at the end of the year 31.03.2011 Rs.		
		1	Consumer's Contribution	55.100	0	18,69,400	18,69,400		
0	0		Total Consumer's Contribution		0	18,69,400	18,69,400		
		2	Subsidies towards cost of						
			capital Assets TEDA	55.200	0				0
		3	Grants towards cost of						
			Capital Assets	55.300	0				0
		4	Grant from Govt. of India						
			Research and Development	55.311	0				0
		5	Grant from Govt. of Tamil Nadu	55.312	0				0
		6	Grant in-aid from GOI	55.314	0				0
0	0		Total		0	0	0		0
0	0		GRAND TOTAL		0	18,69,400	18,69,400		

FIXED ASSETS AND PROVISION FOR DEPRECIATION**SCHEDULE-6 (a)****GROSS BLOCK**

Sl. No	Asset Group	Account Code No.	At the beginning of the Current year 1.11.2010 Rs.	Additions 01.11.10 to 31.03.11 Rs.	Deductions 01.11.10 to 31.03.11 Rs.	At the end of the year 31.03.2011 Rs.
1	Land and Land rights	10.100	2866,87,92,145	43,630		2866,88,35,775
2	Buildings	10.200	316,66,17,347	2,74,71,674		319,40,89,021
3	Hydraulic works	10.300	2,23,26,311	39,325		2,23,65,636
4	Other civil works	10.400	114,25,95,105	2,25,90,542		116,51,85,647
5	Plant & Machinery	10.500	4048,76,05,658	30,14,92,238	4,66,722	4078,86,31,174
6	Lines & Cables Network	10.600	4770,59,09,399	24,03,41,840		4794,62,51,239
7	Vehicles	10.700	25,19,00,517			25,19,00,517
8	Furniture & Fixtures	10.800	20,77,49,924	11,335	985	20,77,60,274
9	Office Equipment	10.900	66,93,70,796	2,56,063	20,435	66,96,06,424
Sub-Total			12232,28,67,202	59,22,46,647	4,88,142	12291,46,25,707
			(0)	(0)	(0)	(0)
10	Capital Expenditure Resulting in an asset not belonging to the Board	11.100	6,31,617		0	6,31,617
TOTAL			6,31,617	0	0	6,31,617
			(0)	(0)	(0)	(0)
GRAND TOTAL			12232,34,98,819	59,22,46,647	4,88,142	12291,52,57,324
			(0)	(0)	(0)	(0)

Note: Figures shown in brackets relates to previous year.

FIXED ASSETS AND PROVISION FOR DEPRECIATION**SCHEDULE-6 (b)****DEPRECIATION**

Sl. No.	Asset Group	Account Code	At the beginning of the Current year 1.11.2010	Additions 01.11.10 to 31.03.11	Deductions 01.11.10 to 31.03.11	At the end of the year 31.03.2011
			Rs.	Rs.	Rs.	Rs.
1	Land and Land rights	12.100				0
2	Buildings	12.200	42,77,06,943	2,33,68,702		45,10,75,645
3	Hydraulic works	12.300	54,99,581	2,29,225		57,28,806
4	Other civil works	12.400	17,25,43,612	81,79,336		18,07,22,948
5	Plant & Machinery	12.500	1553,09,23,492	59,13,61,938	3,44,630	1612,19,40,800
6	Lines & Cables Network	12.600	1723,65,89,633	56,90,56,978		1780,56,46,611
7	Vehicles	12.700	24,65,14,130			24,65,14,130
8	Furniture & Fixtures	12.800	11,84,43,532	49,59,570	886	12,34,02,216
9	Office Equipment	12.900	18,91,20,034	1,51,68,545	18,392	20,42,70,187
	Sub-Total		3392,73,40,957	121,23,24,294	3,63,908	3513,93,01,343
			(0)	(0)	(0)	(0)
10	Capital Expenditure Resulting in an asset not belonging to the Board	13.100	5,53,328			5,53,328
		13.100				
TOTAL			5,53,328	0	0	5,53,328
			(0)	(0)	(0)	(0)
GRAND TOTAL			3392,78,94,285	121,23,24,294	3,63,908	3513,98,54,671
			(0)	(0)	(0)	(0)

Note: Figures shown in brackets relates to previous year.

FIXED ASSETS AND PROVISION FOR DEPRECIATION				SCHEDULE-6 (c)	
NET BLOCK					
Sl.No.	Asset Group	Account Code No.	At the end of the year 31.03.2011	At the end of the year 31.10.2010	
			Rs.	Rs.	
1	Land and Land rights	10.100	2866,88,35,775	2866,87,92,145	
			(2866,87,92,145)	(0)	
2	Buildings	10.200	274,30,13,376	273,89,10,404	
			(273,89,10,404)	(0)	
3	Hydraulic works	10.300	1,66,36,830	1,68,26,730	
			(1,68,26,730)	(0)	
4	Other civil works	10.400	98,44,62,699	97,00,51,493	
			(97,00,51,493)	(0)	
5	Plant & Machinery	10.500	2466,66,90,374	2495,66,82,166	
			(2495,66,82,166)	(0)	
6	Lines & Cables Network	10.600	3014,06,04,628	3046,93,19,766	
			(3046,93,19,766)	(0)	
7	Vehicles	10.700	53,86,387	53,86,387	
			(5386387)	(0)	
8	Furniture & Fixtures	10.800	8,43,58,058	8,93,06,392	
			(8,93,06,392)	(0)	
9	Office Equipment	10.900	46,53,36,237	48,02,50,762	
			(48,02,50,762)	(0)	
Sub-Total			8777,53,24,364	8839,55,26,245	
			(8839,55,26,245)	(0)	
10	Capital Expenditure	11.100			
	Resulting in an asset not		78,289	78,289	
	belonging to the Board		-(78,289)	(0)	
TOTAL			8777,54,02,653	8839,56,04,534	
			(8839,56,04,534)	(0)	
Note: Figures shown in brackets relates to previous year.					

TAMIL NADU TRANSMISSION CORPORATION LIMITED				
CAPITAL EXPENDITURE IN PROGRESS			SCHEDULE -7	
Sl. No.	Particulars	Account Code	This year 01.11.10 to 31.03.11	Previous year 2009-10
			Rs.	Rs.
1	Capital work in progress	14&18	1524,14,08,489	
2	Contract in progress	15.1		
	SUB-TOTAL		1524,14,08,489	0
3	Revenue Expenses pending allocation over capital works	15.2	318,79,88,946	
4	Provision for completed work	15.5	2,19,53,545	
5	Construction facilities	15.6	9,76,608	
	Assets at construction stage (1 to 5)		1845,23,27,588	0
6	Advances for suppliers/Contractors (Capital)	25.100 to 25.900	103,30,24,917	
	TOTAL		1948,53,52,505	0

ASSETS NOT IN USE							SCHEDULE -8		
Balance in the beginning of the year 1.11.2010 Rs.	Additions during the year 1.11.2010 Rs.	Deductions during the year 1.11.2010 Rs.	Sl. No.	Asset Group	Account Code	Balance in the beginning of the year 1.11.2010 Rs.	Additions during the year 01.11.10 to 31.03.11 Rs.	Deductions during the year 01.11.10 to 31.03.11 Rs.	Balance at the end of the year 31.03.2011 Rs.
			1	Written down Value of obsolete scrapped Assets	16.100	0	4,08,791	4,08,791	0
0	0	0		Total		0	4,08,791	4,08,791	0

DEFERRED COSTS							SCHEDULE-9		
Balance in the beginning of the year 1.11.2010 Rs.	Cost deferred during the pr. year 1.11.2010 Rs.	Cost charged to Revenue during pr. Year 1.11.2010 Rs.	Sl. No.	Particulars	Account Code	Balance in the beginning of the year 1.11.2010 Rs.	Cost deferred during the year 01.11.10 to 31.03.11 Rs.	Cost charged to Revenue during the year 01.11.10 to 31.03.11 Rs.	Balance at the end of the year 31.03.2011 Rs.
			1	Deferred Revenue Expr compensation for premature take over of licensee	17.200				
			2	Total Deferred Revenue expr.	17.221				
			3	Expenditure on survey/feasibility studies of projects not yet sanctioned	17.300	0			0
0	0	0		Total		0	0	0	0

INVESTMENTS					SCHEDULE-10				
Balance in the beginning of the year 1.11.2010 Rs.	Further investment dur. pr. year 1.11.2010 Rs.	Investment realised dur. pr. year 1.11.2010 Rs.	SI No.	Investments	Account Code	Balance in the beginning of the year 1.11.2010 Rs.	Additions during the year 01.11.10 to 31.03.2011 Rs.	Deductions during the year 01.11.10 to 31.03.2011 Rs.	Balance at the end of the year 31.03.2011 Rs.
			1	Investments against fund	20.1	0	-	-	0
0	-	-		SUB-TOTAL		0	-	-	0
			2	Investment other than fund invest.	20.2	0	0		0
0	0	0		SUB-TOTAL		0	0	0	0
			3	Investment in subsidiaries	20.3	-	-	-	-
-	-	-		SUB-TOTAL		-	-	-	-
			4	Investments Partnership joint ventures	20.4	0			0
0	0	-		SUB-TOTAL		0	0	0	0
0	0	0		GRAND TOTAL		0	0	0	0

TOTAL CURRENT ASSETS					SCHEDULE - 11		
SL. No.	Particulars	Schedule No.	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.			
1	Stocks	26(a)	463,78,02,686				
2	Receivables against transmission of power	26(b)	508,73,43,094				
3	Cash and Bank Balances	26(c)	17,48,86,953				
4	Loans and Advances	26(d)	8,29,63,916				
5	Sundry Receivables	26(e)	1155,85,65,530				
	TOTAL		2154,15,62,179	0			
6	Inter Unit Balance		40,40,35,771				
	TOTAL		2194,55,97,950	0			
STOCKS					SCHEDULE -11 (a)		
SL. No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.			
1	Stock of materials at construction stores	22.60 & 22.61	253,44,30,730				
2	Stock of Materials at other stores	22.62 & 22.63	2,86,02,038				
3	stores	22.63					
4	Materials at site	22.64 & 22.65	8,400				
5	Materials pending Inspection	22.66 & 22.67	2,04,51,466				
6	Materials in Transit	22.68 & 22.69					
7	Other Materials accounts	22.7	205,42,88,038				
8	Fuel Stock Excess/shortages pending Investigation	21.2					
9	Materials stock Excess/Shortages pending Invgn.	22.8	22,014				
	TOTAL		463,78,02,686	0			

RECEIVABLES AGAINST TRANSMISSION OF POWER					SCHEDULE – 11 (b)	
SL. No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.		
1	Sundry Debtors for Transmission of power	23.1	508,73,43,094			
2	Sundry debtors for inter state Transmission of power	23.6				
3	Sundry debtors for Electricity Tax	23.2				
4	Provision for unbilled Revenue	23.4				
5	Sundry Debtors for Transmission of Power to traders	23.121 to 129				
6	Sundry Debtors-Miscellaneous Receipts from consumers	23.7				
7	Other Receivables	23.8				
	SUB-TOTAL		508,73,43,094	0		
8	Less: Provision for doubtful dues from consumers	23.9				
	TOTAL		508,73,43,094	0		

CASH AND BANK BALANCES					SCHEDULE – 11 (c)	
SL. No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.		
1	Cash on hand	24.1	1,47,52,343			
2	Cash Imprests with staff	24.2	-2,89,84,037			
3	Balance with Banks:					
	Collection Account	24.3	5,28,24,941	5,45,38,047		
4	Drawing Account	24.4	13,53,93,706			
5	Cash in Transit	24.5 & 24.6	9,00,000			
	TOTAL		17,48,86,953	5,45,38,047		

LOANS AND ADVANCES				SCHEDULE – 11 (d)	
SL. No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Advance for O&M Supplies/Works	26.1 to 26.7	3,51,291		
	Sub-Total (1 & 2)		3,51,291		0
2	Loans and Advances to Staff	27.1 & 27.2	8,12,79,774		
3	Advance Income Tax/deduction at source	27.4	13,32,851		
	Sub-Total (3 to 7)		8,26,12,625		0
4	Less Provision for doubtful Loans and Advances	27.9			
	TOTAL (1 to 7 (-) 8)		8,29,63,916		0
SUNDRY RECEIVABLES				SCHEDULE – 11 (e)	
SL. No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Sundry Debtors/Trading account	28.100	21,34,349		
2	Income accrued and due on Investments	28.210 to 240			
3	Other income accrued and due	28.290			
4	Income accrued but not due	28.300			
5	Amount recoverable from Employees/Ex-Employees	28.400	5,45,732		
6	Other claims and Receivables and Deposits	28.700 - 28.899	1155,58,43,500		36,38,73,010
		28.900	41,949		
	TOTAL		1155,85,65,530		36,38,73,010

SECURITY DEPOSITS FROM CONSUMERS				SCHEDULE - 12	
SL. No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Security Deposits from Consumers (in cash)	48.1	0		
2	Security Deposits from Consumers (other than in cash)	48.2	0		
3	Interest Payable on Consumer's Deposits	48.3	0		
	TOTAL		0	0	0

OTHER CURRENT LIABILITIES				SCHEDULE - 13	
SL. No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Liability for Capital Supplies/works	42.100	250,54,31,312		
2	Liability for O&M supplies/works	43.1,43.2 & 300	1,30,10,692		
3	Staff related liabilities and provisions	44.1 to 44.4	57,33,33,157		
4	Deposits & Retention from Suppliers and Contractors (net of Deposits recd. in the form of Investment etc.)	46.100 & 200	184,58,54,033		
5	Electricity duty and other levies payable to Government	28.930			
6	Liability for Expenses	46.300	2,53,548		
7	Amount owing to Licensees	46.400	5,57,55,350	15,000	
8	Accrued/unclaimed Amounts relating to Borrowing	46.600	1,144,96,67,182	41,82,77,124	
9	Provision for Income Tax	46.700	48,18,506		
10	Other Liabilities and provisions	46.800			
	SUB-TOTAL	46.9&991			
11	Deposits for Electrification/Service connection etc.		1644,81,23,780	41,82,92,124	
	TOTAL	47.000	57,06,52,017		
			1701,87,75,797	41,82,92,124	

SUBSIDY RECEIVABLE FROM GOVERNMENT				SCHEDULE - 14	
SL. No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Capital Subsidy/Grant Receivable	28.61			
2	Revenue Subsidy/Grant Receivable	28.62	0		
	TOTAL		0	0	0

BORROWING FOR WORKING CAPITAL				SCHEDULE -15	
SL. No.	Particulars	Schedule No.	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Cash Credits/Bank Overdraft	50.100 & 50.200	102,96,39,402		
2	Short Term Loan	50.300	524,45,80,246		
	TOTAL		627,42,19,648		0

REVENUE FROM TRANSMISSION OF POWER				SCHEDULE - 16	
SL No.	Particulars	Account CODE	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Wheeling charges recoveries	61.800	523,73,77,234		
2	Misc.charges from consumers (Testing Fees)	61.900	58,92,588		
	GRAND TOTAL		524,32,69,822		

OTHER INCOME				SCHEDULE - 17	
SL No.	Particulars	Account CODE	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Interest on staff loans and advances	62.210 to 62.219	29,62,086		
	Income from Investments	62.220 to 62.239			
	Delayed Payment Surcharges collected from consumers	62.250			
4	Interest on Advances to Suppliers/Contractors	62.260	51,87,849		
5	Interest from Banks (Other than Fixed Deposit).	62.270			
6	Income from Trading	62.300	1,15,83,339		
7	Income from Staff Welfare activities	62.600	68,042		
8	Miscellaneous Receipts	62.900	8,07,73,465		
	Total		10,05,74,781		0

REPAIRS AND MAINTENANCE					SCHEDULE -18	
SL No.	Particulars	Account CODE	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.		
1	Plant & Machinery	74.110	1,97,68,409			
2	Buildings	74.210	2,89,960			
3	Civil Works	74.310	7,38,604			
4	Hydraulic Works	74.410				
5	Lines, Cables & Networks etc.	74.510	1,22,47,710			
6	Vehicles	74.600	22,91,864			
7	Furniture & Fixtures	74.701	4,760			
8	Office Equipments	74.801	10,56,566			
TOTAL			3,63,97,873	0		

EMPLOYEE COST					SCHEDULE -19	
SL No.	Particulars	Account CODE	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.		
1	Salaries	75.100	80,41,99,937			
2	Overtime	75.200	2,45,73,889			
3	Dearness Allowance	75.300	37,44,19,864			
4	Other Allowance	75.400	6,05,73,780			
5	Bonus	75.500	2,83,21,773			
	Sub-Total (1 to 5)		129,20,89,243	0		
6	Medical Expenses Reimbursement	75.611	17,06,273			
7	Leave Travel Assistance	75.612	9,25,869			
8	Earned Leave Encashment	75.617	7,16,00,217			
9	Payment Under Workmen's Compensation Act	75.629				
	Sub-Total: Other Staff Costs(6 to 9)		7,42,32,359	0		
10	Staff Welfare Expenses	75.700	3,73,182			
11	Terminal Benefits	75.800	9,79,46,388			
12	Board's Contribution to CPS	75.870	1,44,19,476			
13	Other staff costs	75.600-610				
	SUB TOTAL (10 to 12)		11,27,39,046	0		
	Grand Total		147,90,60,643	-		

ADMINISTRATION AND GENERAL EXPENSES					SCHEDULE -20	
SL No.	Particulars	Account CODE	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.		
1	Rent / Rates and Taxes	76.101,103	52,56,637			
2	Insurance	76.104,106,107	1,04,550			
3	Telephone/Postage/Telegram/Telex charges	76.111 to 119	42,96,125			
4	Legal Charges	76.120,121	3,27,503			
5	Audit Fees	76.122	3,53,200	15,000		
6	Consultancy Charges	76.123	5,00,713			
7	Technical Fees	76.124	29,520			
8	Other Professional Charges	76.125,126 & 129	80,496			
9	Conveyance & Travel	76.131 to 140	3,79,18,391			
	Sub-Total		4,88,67,135	15,000		
	OTHER EXPENSES					
1	Fees & Subscription	76.151	9,033			
2	Books & Periodicals	76.152	37,121			
3	Printing & Stationery	76.153	14,08,250			
4	Training Expenses	76.154	8,77,323			
5	Advertisement Expenses	76.155	3,16,123			
6	Subscriptions/Contributions to Books & Periodicals	76.157				
7	Electricity Charges	76.158	1,73,667			
8	Water Charges	76.160	11,61,712			
9	Entertainment/Recreations for employees	76.162	6,566			
10	Watch and Ward Expenses.	76.163	1,13,83,725			
11	Petty Office Maintenance Expenses.	76.164	32,24,815			
12	Miscellaneous Expenses	76.190	59,31,136			
	Sub-Total		2,45,29,471	0		
	Freight	76.210 to 240	57,95,884			
13	Other Purchase related Expenses.	76.270 to 281	8,35,751			
14	Honorarium (Food Allow.)	76194	72,658			
15	Registrar of Companies	76.300 to 899	8,500	3,66,067		
	Sub-Total		67,12,793	3,66,067		
	GRAND TOTAL		8,01,09,399	3,81,067		

OTHER DEBITS				SCHEDULE -21	
SL No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Material Cost Variance	79.100			
2	Research & Development Expenses	79.200			
3	Bad and Doubtful Debts Written off/provided for	79.400			
4	Miscellaneous losses and write off	79.500	36,33,588		
5	Intangible asset written off	797,10			
	TOTAL		36,33,588		0
OTHER EXPENSES CAPITALISED				SCHEDULE-22	
SL No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Repair and Maintenance Capitalised	74.900	1,88,37,065		
2	Employee cost Capitalised	75.900	31,89,86,686		
3	Fabrication charges added to the stock	76.282	8,400		
4	Administration and General Expenses Capitalised	76.900	4,94,95,948		
5	Depreciation and other related costs capitalised	77.900	29,66,311		
6	Other debits capitalised	79.900	34,05,733		
	TOTAL		39,37,00,143		0

DEPRECIATION AND RELATED DEBITS(NET)				SCHEDULE -23	
SL No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Depreciation	77.100,200	1,21,23,24,294		
2	Asset decommissioning costs	77.500			
3	Small and low value items	77.600			
4	Sub-Total (1 to 3)		121,23,24,294		0
5	Written down value of assets scrapped	77.710			
6	Write off of deficits of fixed assets observed upon	77.720			
	Physical verification				
7	Loss on sale of Fixed assets	77.730			
8	Others	77.300 to 77.499			
9	Sub-Total (5 to 8)		0		0
10	Total Debits (4+9)		121,23,24,294		0
11	LESS: Gain on sale of Assets.	62.400			
	TOTAL		121,23,24,294		0

INTEREST AND FINANCE CHARGES					SCHEDULE -24	
SL No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.		
1	Interest on State Govt. Loan	78.100				
2	Interest on bonds	78.200	62,19,32,727			
3	Interest on Debentures	78.300				
4	Interest on Foreign Currency Loans/credits	78.400				
5	Interest on other Loans/Deferred credits	78.500	274,20,43,958			
6	Penal Interest in respect on Capital liabilities	78.591 to 78.599				
7	Interest on Security deposit from consumers	78.600				
8	Interest on MCD	78.610				
	TOTAL INT.ON CAPITAL LIABILITIES		336,39,76,685		0	
9	Interest on borrowings for Working Capital	78.700				
	OTHER INT.& FINANCE CHARGES					
10	Other Interest and Finance Charges	78.820 to 839				
11	Interest on Hydro Balancing Fund	78.841 to 845				
12	Interest on fixed deposits	78.850				
13	Interest on Contributory Provident Fund	78.851				
14	Interest on General provident Fund	78.852	5,84,88,452			
15	Other Interest	78.853 to 860	16,88,310			
16	Cost of raising finance	78.861 to 873				
17	Discount on issue of Bonds/Debentures	78.873				
18	Premium on redemption of Bonds/Debentures	78.871				
19	Other Bank Charges/Penal int for E.tax	78.874 to 883	3,56,078			
20	Guarantee commission to State Government	78.884 to 899				
	TOTAL		342,45,09,525		0	

INTEREST AND FINANCE CHARGES CAPITALISED				SCHEDULE-25	
SL No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Normal Interest Capitalised	78.910	7,97,449		
2	Interest during Construction stage	78.900	49,76,93,132		
	TOTAL		49,84,90,581		0

NET PRIOR PERIOD CREDITS/CHARGES				SCHEDULE-26	
SL No.	Particulars	Account Code	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	<i>Income relating to previous year</i>				
a.	Receipts from consumers	65.200			
b.	Interest Income	65.400			
c.	Excess provision for I.T.	65.500			
d.	Excess provision for Depreciation	65.600			
e.	Excess provn. for Int. & Fin. charges	65.700			
f.	Other excess provision	65.800			
g.	Other income	65.900			
	Total		0		0
2	Prior Period Expenses/losses				
a.	Operating expenses	83.300			
b.	Material related expenses	83.400			
c.	Employees cost	83.500			
d.	Depreciation under provided	83.600			
e.	Interest & Finance charges	83.700			
f.	Other charges	83.800			
	Total		0		0
3	Net Prior period credits (A/C Code 65)		0		0
	Net Prior period charges (A/C Code 83)		0		0

TAMIL NADU TRANSMISSION CORPORATION LIMITED					
PROFIT AND LOSS APPROPRIATION ACCOUNT				SCHEDULE - 28	
SL No.	Particulars	Account CODE	This year 01.11.10 to 31.03.11 Rs.	Previous year 2009-10 Rs.	
1	Opening Balance	58.210	4031,85,45,580	3,81,067	
2	Profit/Loss of Current Year			0	
3	Credits transferred from General Reserve				
4	Appropriations				
	(i) Contribution to Reserve & Reserve Funds				
	(ii) Contribution to Development Funds				
5	Balance Carried forward		4031,85,45,580	3,81,067	

TAMIL NADU TRANSMISSION CORPORATION LIMITED		
Annexure to Schedule 32		
SL No.	PARTICULARS	AMOUNT Rs.
1	Maximum limit of borrowings power of the Board (As per (Per.) B.P. (FB) 18 dated 15.6.2010)	15000,00,00,000
2	Amount borrowed upto the close of the previous year (ie.to the end of 31.3.2010)	11720,28,66,297
3	Borrowings during this year 2010-11	1361,39,81,683
4	Total borrowings upto the end of 2010-11	13081,68,47,980
5	Less: Repayments made during 2010-11	628,69,66,662
6	Total Borrowings (Net 4-5)	12452,98,81,318
7	Balance of the borrowings limit to the end 2010-11 (1-6)	2547,01,18,682

WORKING OF INTEREST DURING CONSTRUCTION			
		ACS	BNA
Particulars based on		(Rupees in thousand)	
1.(a) and (b)			
Net Assets shown in Balance Sheet		14,99,15,050	
Asset at Constn. Stage as per schedule 21 (prior to charging IDC)		1,89,87,659	13,09,27,391
2. Reducing of ACS due to excess }			
Liab. over stores & Payment. }			
Liab. for Cap. Supply and Works schedule 28 item 3	A	25,05,402	
Current Assets Cap. Stores schedule 26 a item 4	1	25,34,431	
Adv. for Cap. Supply schedule 21 item 6	2	10,32,995	
	B(1+2)	35,67,426	
As 'B' is more than 'A' no reduction is necessary			
3. BNA includes current Assets/ Liabilities			
Hence no further adjustment			
4. Classification of Funds as per Balance Sheet			
Borrowing for Working Capital schedule 30		62,74,220	
Payment due on Capital Liabilities schedule 31		0	
Loan having int. holiday and other int. free Liab. sch. 34		0	
Reserve Funds			
Reserve Fund Sch. 35		23,84,982	
Reserves		1,00,029	
Int. bearing Cap. Liab. Sch. 32		57,15,247	
Consumer contribution & grants towards cost of capital assets		1,869	
Equity sch. 33		1,92,75,478	
	Total	3,37,51,825	
TALLY WITH TOTAL ASSET SIDE		14,99,15,050	
Adjustment to ACS & BNA based on para 5		14,99,15,050	13,09,27,391
5. a. Deducting borrowing for working capital and payment due on Cap. liabilities from BNA		62,74,220	62,74,220
SUBTOTAL (5-5a)	I	14,36,40,830	12,46,53,171
5.b. Payments due on Capital Liabilities		0	0
5.c. Int. free Loans, int. holiday Funds} spread over ACS & BNA }		0	0
SubTotal I-5.c	II	14,36,40,830	12,46,53,171
5.d. Investment against funds		0	0
5.e. Determination of own Funds:			
1 Reserves fund over Investment		23,84,982	
2 Reserves		1,00,029	
3 Equity Share Capital		1,92,75,478	
4 Consumer contribution & grants towards cost of capital assets		1,869	
SUBTOTAL (5e(1+2+3+4))	III	2,17,62,358	1,90,06,022
Net Total II-III		12,18,78,472	10,56,47,149
6. BNA AND ACS MATCHED WITH INT. BEARING LIAB.			
7. Averaging ACS & BNA on OB & CB.			
Balance at the beginning of the year		1,72,60,054	9,21,07,231
Balance at the closing of the year		1,62,31,323	10,56,47,149
AVERAGE VALUE OF ACS & BNA		1,67,45,689	9,88,77,190
8. Int. payable on Cap. Liab. as per Sch. 12		34,36,390	29,38,697
THEREFORE IDC TO BE CHARGED		Rs. 49,76,93,132	

NOTES TO ACCOUNTS**I. SIGNIFICANT ACCOUNTING POLICY****a. Basis of preparation (AS -1)**

Financial statements have been prepared under historical cost convention on a going concern and accrual basis, the financial statement have been prepared in compliance with Provision of Electricity Act 2003, Electricity (Supply Annual Accounts Rules 1985). The accounting policy have been consistently applied by the company, except for the change in the accounting policy discussed more fully below and are consistent with those used in the previous year.

b. Use of Estimates

The preparation of financial statement in conformity with the provision of Electricity Act 2003, Electricity (Supply Annual Accounts Rules 1985) that requires management to make an estimate and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as at the date of the final statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from these estimates. Any revision to accounting estimates is recognized prospectively in current and future periods.

c. Fixed Assets (AS -10)

Fixed Assets are stated at cost of acquisition less accumulated depreciation and impairment losses, if any. Cost of fixed assets comprises of purchase price, duties, levies and any directly attributable cost of bringing the assets to its working condition for the intended use. Own Constructed assets are capitalized at cost including an appropriate share of overheads. Borrowing cost related to the acquisition or construction of the qualifying fixed assets for the period up to the completion of their acquisition or constructions were capitalized. Advances paid towards the acquisition of the assets outstanding at each balance sheet date and the cost of fixed assets not ready for the intended use before such date are disclosed as capital work in progress.

Assets constructed with the partnership between the company and the customer will be shown in the fixed assets and also in consumer's contribution towards cost of fixed assets in reserves / liabilities.

d. **Revenue Recognition – (AS -9)**

Revenue on transmission is recognized on accrual basis at the Transmission Tariff notified by Tamil Nadu Regulatory Commission from time to time.

Sales of products and services are recognised when significant risks and rewards of ownership of products are passed on to customers or service has been provided. In the case of large transformers, revenue is recognised on achievement of contractual mile stone. Revenue recognition in excess of billing is reflected under other current assets as receivable. Net sales are stated at contractual realisable values net of excise duty, sales tax, and service tax, value added tax and trade discounts.

Revenue from long term contracts are recognised on the percentage of completion method, in proportion that the contract cost incurred for work performed up to the reporting date bear to the estimated total contract costs.

Full provision is made for any loss in the year in which it is first foreseen.

Liquidated damages / penalties are provided for as per the contract terms wherever there is delayed delivery attributable to the company.

Commission income is recognised as per contracts/ receipt of income.

Interests from advances to suppliers are recognised as and when they accrue.

e. **Depreciation (AS – 6)**

Depreciation on assets are those described below is provided on the straight line method at the rates and in the manner prescribed Regulation 24 Tamilnadu Electricity Regulatory Commission's (Terms and Conditions of Determination of Tariff) Tariff Regulations 2005.

Assets are depreciated at 90% of the cost of the asset and 10 % is retained as the residual value. Depreciation on additions to fixed assets is charged in the year subsequent to the year in which the asset is put to use.

Individual assets costing up to Rs.500/- are fully depreciated in the year in which they are put to use.

The following are the assets depreciated on the straight line basis at the rate mentioned below:-

SI No.	Type of Asset	% of Depreciation
1.	Land	Infinity
2.	Buildings	
	Buildings containing Transmission Installations	1.80
	Office Buildings	1.80
	Residential Colony for Staff	1.80
	Other Buildings	1.80
3	Hydraulic Works	
	Plant & Pipe lines for water supply in residential colony	1.80
	Drainage and sewage residential colony	1.80
4	Other Civil Works	
	Pucca Roads	1.80
	Kutcha Roads	1.80
5	Plant and Machinery	
	Transformers of 100KVA & above	3.60
	Other Transformers	3.60
	Other Fixed Apparatus	3.60
	Switch Gear including cable connection	3.60
	Batteries including charging equipments	2.57
	Batteries	18.00
	Lightning Arrestors Pole Type	6.00
	Lightning Arrestors Station Type	3.60
	Communication Equipment Radio & HF Carrier System	6.00
	Static machine tools and equipment	6.00
	Meter Testing Tools	6.00
	Tools and Tackles	6.00
	Other Miscellaneous	6.00
6	Line, Cables Net Works etc.	
	O.H. Lines, Towers, Poles, etc Higher than 66 KVA	2.57
	O.H. Lines, Towers, Poles, etc 13.2 below 66 KVA	3.60
	O. H. lines Towers Poles conductors etc	3.60
	O. H. lines Towers Poles etc on treated wood	3.60

SI No.	Type of Asset	% of Depreciation
6	Line, Cables Net Works etc.	
	Underground cables incl. Joint Boxes & Discon. Box	2.57
	Service Connections	6.00
	Temporary Connection for supply of power	3.60
	Metering Equipments	3.60
	Street lighting & Signal System	6.00
	Miscellaneous Equipments	6.00
7	Vehicles	
	Trucks, Tempos, Trekkers	18.00
	Jeeps and Motor Cars	18.00
	Other Vehicles	18.00
8	Furniture & Fixtures	6.00
9	Office Equipments	
	Calculators	6.00
	Typewriters	6.00
	Cash Registers in Cash Office	6.00
	Other Office Equipments	6.00
	Computers & Peripherals	6.00

f. Inventories (AS – 2)

Inventories has not stated at the lower of cost and net realisable value. The cost of various categories of inventories is arrived at as follows:-

Fast moving items of inventories are valued at standard rates determined by the Company from time to time.

In case of items not covered by the Standard Rate system, the receipts are valued at Basic price plus Excise Duty plus Sales Tax. In such cases, the issues are valued at the weighted average rate applicable to the closing stock of the previous month. Where the closing stock of the previous month is nil, the valuation of issues are at the rate of first receipt of the month.

Subsequent increase/decrease in the cost of receipt shall be adjusted in the issue rate prospectively and no retrospective adjustment shall be made to the value of past issues made out of the concerned receipts or to the assets constructed out of such issues.

Freight on materials purchased (whether incurred and billed by supplier or incurred by the Board) are not be treated as materials cost and are recorded in the separate account provided for this purpose.

All other incidental costs such as packing charges, Octroi etc. are also not be treated as materials cost and are recorded in separate accounts provided for this purpose.

Returns from out of the materials issued in the past are valued at the issue rate applicable for the month in which the materials are returned.

The prescribed bases of valuation of issues and returns may lead to certain anomalies in stock values. Such anomalies, if any, are removed at the end of every quarter and the amount by which the stock values required adjustment are accounted for in a separate account prescribed for this purpose.

The liability to be created on the receipt of materials are made

- at the standard rate in case of fast moving items and
- at the purchase order rate in case of other items.

Accounting for advance adjusted and recoveries and deductions made from a supplier bill passed by the Board and recognition of the liability for the net amount due on that bill are not inferred till the actual discharge of the net liability.

Loss on shortage in materials stock is provided for in the period in which the shortages are observed.

Treatment of Materials Cost Variance :-

Under the standard rate system referred to above, materials cost variance if any, in respect of receipts at construction locations or at O&M locations are not charged to Revenue Account or to Capital Works.

The balance in the "Materials Cost Variance Account" all the year end shall be treated as follows:-

- (1) Credit balance shall be credited to a Reserve called "Reserve for Materials Cost Variance".
- (2) Debit balance shall be debited to the "Reserve for Materials Cost Variance". If as a result of such debit, the net balance in this Reserve account is a debit balance, the amount of debit balance shall be charged to Revenue account for the year.

Accounting treatment for materials cost variance prescribed above assumes that the standard rates are fixed appropriately and that a system exists for periodic revision of rates whenever significant variances are being observed.

g. Provisions (AS -29)

Provision is recognised when the company has a present obligation as a result of past event and it is probable that an outflow of resources will be required to settle the obligation, in respect of which reliable estimate can be made based on technical evaluation and past experience. Provisions are not discounted to its present value and are determined based on management estimate required to settle the obligation at the balance sheet date. These are reviewed at each balance sheet date and adjusted to reflect the current management estimates.

h. Taxation (AS -22)

Tax expense comprises current tax, deferred tax. The current charge for income tax is measured at the amount expected to be paid to the tax authorities in accordance with The Indian Income Tax Act, 1961. Provisions for current income tax are made on the basis of the results of the year although the actual liability will be computed and paid on the basis of results for the period ending 31st March, 2011.

The deferred tax for timing difference between the book and tax profit for the year is accounted for using the future tax rates and loss that have been enacted and subsequently enacted as of the balance sheet date.

Deferred tax Asset arising from timing differences is recognised to the extent there is reasonable certainty that the asset can be realised in future. Deferred taxes Asset are reviewed at each balance sheet date for its reliability.

i. Segment Reporting :- (AS 17)

The company is operating in transmission of power which is the only segment and hence the segment reporting is not applicable to the company.

j. Impairment of Assets:- (AS 28)

The carrying amount of assets is reviewed at each balance sheet date for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount for which the asset carrying amount exceeds its recoverable amount. The recoverable amount is the higher of the asset fair value less cost to sell and its value in use. For the purpose of assessing the impairment assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash generating unit).

k. Cash Flow:- (AS 3)

Cash flow is presented under indirect method.

l. Borrowing Cost:- (AS 16)

Borrowing cost directly attributable to the acquisition or construction of qualifying assets is capitalised. Other borrowing cost are recognised as expenses in the period in which they are incurred in determining the amount of borrowing cost eligible for capitalisation during the period any income earned on temporary investment on those borrowing is deducted from the borrowing cost.

m. Preliminary Expenses / Pre –operative Expenses :-

Preliminary expenses / pre-operative expenses will be written off in the same year in which it is incurred.

II. NOTES TO ACCOUNT

1. During the year the company has allotted for a value of Rs.19,27,54,77,930/- for consideration otherwise than by way of cash for 1,92,74,97,793 @ 10/- per share by way G.O. Notification No2 dated 02.01.2012.

However as per ROC the value of 1146536202 @ Rs. 10 per share has been filed and the balance allotment has to be made yet.

2. The company has commenced operation from 01st November 2010 to 31st March, 2011 and financial presentation has been made accordingly, since the transfer scheme transferring the assets , liabilities and employees of erstwhile TNEB are transferred with effect from 1st November vide Government of Tamilnadu's Order No. 100 dated 19.10.2010. The financial presentation for the previous year for the period from 15.06.2009 to 31.03.2010.
3. The company has taken a secured loans from various Banks & Financial Institutions and outstanding as on 31.03.2011 for a value of Rs.12,452.99 Cores. The same is secured against the fixed assets and current assets of the company.
4. During the year assets & liabilities of TNEB has been taken and considered in the books of company at the provisional value mentioned in the G.O.Ms.02 dated 02.01.2012 this may subject to change after the finalisation of the entire re-organisation of erstwhile TNEB. For segregation purpose the audited accounts of erstwhile TNEB as on 31.03.2010 was being considered, and the same has been transferred to TANTRANSCO to be taken as opening balance as on 1.11.2010.
5. Since the bifurcation of assets and liabilities of TNEB is under progress and hence the company has not maintained the fixed asset register during the period.
6. Confirmation for the secured loans, sundry creditors, Sundry debtors, and Loans & Advances has not been obtained.
7. In respect of income from services the company has not account and paid its service tax fully and the amount is not quantified and provision for same has not been made.
8. In respect of sale of scarp the company has not accounted and paid TNVAT and the same is not quantified and provision for the same has also not been made.
9. Inter unit account for value of Rs.40.40 crores is not reconciled.
10. During the year the portion of interest payable on borrowing for the financing of capital asset at construction stage has been capitalised for the period 01.11.2010 to 31.03.2011 to Rs.49.85 crores/-
11. CIF Value of Imports – NIL
12. Expenditure in Foreign currency – NIL
13. It has been envisaged in clause 11 (4) of G.O.No. 100 dated 19.10.2010 that till further orders of the Commission regarding the tariff determination, the revenues from the distribution and retail supply of electricity shall be collected by TANGEDCO in its entirety and will reimburse the expenses of TANTRANSCO on actual basis till further order of the Commission on determination of tariff for transmission charges. In accordance with the contents of the G.O. the transmission charges receivable from TANGEDCO has been limited to the extent of the audited expenditure i.e Rs.508,73,43,094/- for the period from 1.11.2010 to 31.3.2011.
14. The Statutory Audit Fees for the current financial year and previous financial year is as follows

<u>FY 2009-10</u>	Rs. 15,000/- (excluding service tax)
<u>FY 2010-11</u>	Rs. 3,50,000/- (excluding service tax)

15. The pension payments of existing pensioners of erstwhile TNEB are being paid by TANGEDCO since no segregation of pensioner's liability has been finalised in the provisional transfer scheme. The payments of pension to those who have retired from 1.10.2010 to 31.03.2011 are also made by TANGEDCO and the TANTRANSCO's share has not been derived so far. As and when it's ascertained the company has to make the payment to TANGEDCO.

16. The Capital work in Progress as on 31.03.2011 includes a sum of Rs.95 Crores of work in progress under taken on behalf of TANGEDCO.

17. Value of Indigenous and imported stores spares and components consumed

Sl.No.	Particulars	Amount Rs.
1.	Indigeneous Materials	142.84 Crores
2.	Imported Materials	NIL

18. Quantitative details of Transmission and Loss of Energy

SL.No.	Particulars	11/10 to 03/2011
1	Energy Injected from Generator / Interstate	29513.74
2	Energy fed to EHT/HT consumers and total consumption at SS end of 11/ 22 KV	28167.76
3	Total Transmission Loss	1345.99
4	% of Loss	4.56

19. There are certain liabilities exist in erstwhile TNEB as on 31.10.2010, however payment has been made in TANTRANSCO from Nov'2010 to Mar'2011. However, the same will get adjusted when the opening balance as on 31.10.2010 is transferred to TANTRANSCO in the final transfer scheme.

20. The employee subscriptions as well as the Board's matching contributions are not invested outside, since no specific instruction has been received from Government of Tamil Nadu regarding formation of Trust.

21. The Terminal Benefits such as gratuity, encashment of E.L., Commutation of Pension are paid from Revenue account consistently and no provision has been made.

22. The provisions of section 274(1) (g) of the Companies Act, 1956 are not applicable to a government company vide notification no GSR 829 (E), dated 21-10-2003.

23. Related Party Disclosure:-

(i) The company is a subsidiary of TNEB Ltd. Tamilnadu Generation and Distribution Corporation Limited (TANGEDCO) is another subsidiary of TNEB Ltd.

(ii) The following directors of TANTRANSCO are also directors of TANGEDCO and TNEB Limited.

Sl. No.	Name of the Director	Director in
1.	Thiru Rajeev Ranjan Chairman/TANTRANSCO	Chairman cum Managing Director in TANGEDCO and TNEB Limited
2.	Thiru R. Murugan Managing Director	Part Time Director in TNEB Limited and TANGEDCO

(iii) Inter company transactions:

Amount (in Rs.)

Sl. No	Description of Item	TANGEDCO	TNEB Limited
1	Share Capital		1927,54,77,930
2	Revenue From Transmission of Power & Sundry Debtors for Transmission of Power	508,73,43,094	
3	Director's Remuneration & Amount Payable to TANGEDCO		
	Thiru. R. Murugan /MD	4,49,850	
	Thiru S. Sekkizhar /DF	5,13,810	
	Thiru Akshaya kumar /DTP	4,64,603	
	Thiru Nalendran /DO	1,84,044	
	Total	16,12,307	
4	Funds received (in the forms of cash, materials etc.) & Amount payable to TANGEDCO	1127,06,03,344	
5	Income Accrued & Amount Receivable from TANGEDCO & TNEB Limited	1112,15,87,426	1,05,03,954

24. Claims made by SR constituents on erstwhile TNEB

i. Transmission and wheeling Charges:

The KPTCL and Tamilnadu Electricity Board are wheeling Kaiga's share and MAP's share to other SR constituents through their 230KV system for which the SR constituents has to pay transmission and wheeling charges to Karnataka and Tamilnadu respectively. As convergence could not be arrived in the Commercial Committee meeting the same will be discussed in the SRPC meeting.

In respect of APTRANSCO, the amount payable towards wheeling charges is being adjusted towards the energy charges payable by TNEB and TNEB has to pay the balance due to APTRANSCO. In respect of KPTCL, TNEB has to make payments towards wheeling charges. In respect of KSEB, TNEB has to receive and the issues are being pursued with SR constituents.

ii. Frequency Linked Penalty/Incentive Scheme between SR constituents:

The issue of frequency linked penalty/incentive schemes is still under discussion in the SREB forum. TNEB will release the payment towards transmission & wheeling charges to SR Constituents on finalisation of the above.

iii. Energy charges payable by MPSEB to erstwhile TNEB for the period from 10/2001 to 12/2002

Meetings need to be convened with WRPC for resolving this issue at the earliest.

25. The deferred tax Assets and deferred tax Liabilities are not assessed since the transfer of assets and liabilities as per G.O. Ms. No. 100 dated 19.10.2010 and G.O. Ms. 02 dated 02.01.2012 are provisional and yet to be finalised.

Sd/-

M.MAHESWARI BAI

Chief Financial Controller

Sd/-

K.MUTHUPANDIAN
Company Secretary

sd/-

S. SEKKIZHAR
Director/Finance

sd/-

R.MURUGAN
Managing Director

As per our report of even date
For Venkatesh & Co.
Chartered Accountants

Sd.xxxxxxxxxx

Partner

Membership No.26336

Date: 20.7.12

Place: Chennai

CASH FLOW STATEMENT

Amount In Rupees

Particulars	Period Ended	
	31-Mar-2011	31-Mar-2010
Cash Flows From Operating Activities		
Net Profit Before Taxation	-	(3,81,067)
Adjustments For:		
Depreciation	1,21,23,24,294	-
Interest / Dividend Income	51,87,849	-
(Profit) / Loss on Sale of Asset	-	-
Preliminary expenses written off	-	-
Interest Paid	(3,42,45,09,525)	-
Provision for diminution in the value of inventories	-	-
Surplus On OTS	-	-
Provision for Gratuity	-	-
Operating Profit Before Working Capital changes	(2,20,69,97,382)	(3,81,067)
Change in Trade and Other receivables	(16,48,20,35,614)	(36,38,73,010)
Change in Inventories	(4,63,78,02,686)	-
Change in other Current Assets	(48,69,99,680)	-
Change in other Current Liabilities	22,87,47,03,321	41,82,92,124
Income Taxes Paid	-	-
Net Cash Flow From Operating Activities	(93,91,32,041)	5,40,38,047
Cash Flow from Investing Activities		
Purchase/sale of Fixed Assets	(1,08,47,35,67,594)	-
Sale of Fixed Assets	4,88,142	-
Grants	18,69,400	-
Net Cash flow used in Investing Activities	(1,08,47,12,10,052)	-
Cash Flow from Financing Activities		
Changes in Borrowings	1,24,52,98,81,318	-
Share Capital raised	19,27,49,77,930	5,00,000
Reserves & Surplus	2,62,50,55,655	-
Profit & Loss	-	-
Miscellaneous Expenses Incurred	(40,31,85,45,580)	-
Interest Received	(51,87,849)	-
Interest Paid	3,42,45,09,525	-
Amount paid on OTS With Bank	-	-
Loan to Subsidiary	-	-
Net Cash Flow From Financing Activities	1,09,53,06,90,999	5,00,000
Net Increase in Cash and Cash Equivalents		
(Opening Balance)	5,45,38,047	-
Cash and Cash Equivalents		
(Closing Balance)	17,48,86,953	5,45,38,047

1. The cash flow statement has been prepared in accordance with the requirements of Accounting Standard – 3 "Cash Flow Statement" issued by the Institute of Chartered Accountants of India.

2. Cash flows have been reported using the indirect method, whereby the net profit is adjusted for the effects of transactions of a non-cash nature and any deferrals or accruals of past or future cash receipts or payments, segregating between cash flows.

3. Significant cash and cash equivalent balances held by the enterprise are available for use by the company.

BALANCE SHEET ABSTRACT AND COMPANY'S GENERAL BUSINESS PROFILE
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I. Registration Details

Registration No:	U40109TN2009SGC071948	State Code:	18
Balance Sheet Date:	31	03	2011
	Date	Month	Year

II. Capital raised during the year (Amount in Rs. Thousands)

Public Issue	-	Rights Issue	-
Bonus Issue	-	Private Placement	19275478

III. Position of Mobilization and Deployment of Funds (Amount in Rs. Thousands)

Total Liabilities	Total Assets
146231903	146231903

Sources of Funds

Paid-up Capital	19275478	Reserves & Surplus	100021
Secured Loans	124529881	Unsecured Loans	-
Other Funds	2326523		

Application of Funds

Net Fixed Assets	107260755	Investments	-
Net Current Assets	(1347398)	Misc. Expenditure	-
Accumulated Losses	40318546		

III. Performance of Company (Amount in Rs. Thousands)

Turnover	5343845	Total Expenditure	5343845
Profit/Loss before tax	-	Profit/Loss after tax	-
Earnings per Share in Rs.	-	Dividend rate %	-

IV. Generic Names of Principal Products / Services of Company (as per monetary terms)

Product Description	Transmission of Power
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Sd/-

M.MAHESWARI BAI
Chief Financial Controller

Sd/-

K.MUTHUPANDIAN
Company Secretary

Sd/-

S.SSEKKIZHAR
Director/Finance

Sd/-

R.MURUGAN
Managing Director

As per our report of even date
For Venkatesh & Co.
Chartered Accountants

Sd/-

Partner

Date : 20.7.12
Place: Chennai

Membership No.26336

HOW DO WE SPEND

